

ANNUAL REPORT

OF

Name: WAUKESHA WATER UTILITY

Principal Office: 115 DELAFIELD ST

WAUKESHA, WI 53188

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Version: 4.04i

SIGNATURE PAGE

I BRIAN S BARRETT	of
(Person responsible for accou	ints)
Waukesha Water Utility	, certify that I
(Utility Name)	
am the person responsible for accounts; that I have examined the knowledge, information and belief, it is a correct statement of the period covered by the report in respect to each and every metals.	e business and affairs of said utility for
	03/31/1998
(Signature of person responsible for accounts)	(Date)
GENERAL MANAGER	_
(Title)	

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUKESHA WATER UTILITY

Utility Address: 115 DELAFIELD ST WAUKESHA, WI 53188

When was utility organized? 4/2/1907

Report any change in name:

Effective Date: Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR BRIAN S BARRETT

Title: GENERAL MANAGER

Office Address:

115 DELAFIELD ST. WAUKESHA, WI 53188

Telephone: (414) 521 - 5272
Fax Number: (414) 521 - 5265
E-mail Address: waukwu@execpc.com

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone: Fax Number: E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW, KRAUSE & CO

Title:

Office Address: VIRCHOW, KRAUSE & CO

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707

Telephone: (608) 249 - 6622 **Fax Number:** (608) 249 - 8532

E-mail Address: cpacvirchowkrause.com

Date of most recent audit report: 2/25/1998 Period covered by most recent audit: 1997

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent: Name: MR BRIAN S BARRETT Title: GENERAL MANAGER Office Address: 115 DELAFIELD ST WAUKESHA, WI 53188-3615 Telephone: (414) 521 - 5272 EXT 520 Fax Number: (414) 521 - 5265 E-mail Address: waukwu.execpc.com Name: MR DANIEL WARREN Title: PRESIDENT Office Address: Telephone: Fax Number: E-mail Address: Name: MR MANNING KILTON Title: SECRETARY Office Address: Telephone: Fax Number: E-mail Address: Name of utility commission/committee: Names of members of utility commission/committee: MR JAMES BUCKLEY, ALDERMAN MR GERALD COURI MR MANNING KILTON MRS CAROL OPEL, MAYOR MR DANIEL WARREN Is sewer service rendered by the utility? NO If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO Date of Ordinance: Are any of the utility administrative or operational functions under contract or agreement with an

Provide the following information regarding the provider(s) of contract services:

outside provider for the year covered by this annual report and/or current year (i.e., operation

of water or sewer treatment plant)?

IDENTIFICATION AND OWNERSHIP

Firm Name:		
Contact Person:		
Title:		
Telephone:		
Fax Number:		
E-mail Address:		
Contract/Agreem	ent beginning-ending dates:	

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,381,687	5,312,126	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,723,308	2,639,863	2
Depreciation Expense (403)	755,355	725,238	_ 3
Amortization Expense (404-407)	0		4
Taxes (408)	855,753	860,499	5
Total Operating Expenses	4,334,416	4,225,600	
Net Operating Income	1,047,271	1,086,526	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income OTHER INCOME	1,047,271	1,086,526	_
Income from Merchandising, Jobbing and Contract Work (415-416)	(10,353)		7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	0		_
Interest and Dividend Income (419)	441,172	418,261	10
Miscellaneous Nonoperating Income (421)	0	,	_ 11
Total Other Income Total Income	430,819 1,478,090	418,261 1,504,787	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		_ 12
Other Income Deductions (426)	0		13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	1,478,090	1,504,787	
INTEREST CHARGES	407.400	440.00=	
Interest on Long-Term Debt (427)	407,468	443,385	_ 14
Amortization of Debt Discount and Expense (428)	9,600	14,968	15
Amortization of Premium on DebtCr. (429)	0		_ 16
Interest on Debt to Municipality (430)	0		17 18
Other Interest Expense (431) Interest Charged to ConstructionCr. (432)	0		_ 10 19
Total Interest Charges	417,068	458,353	13
Net Income	1,061,022	1,046,434	
EARNED SURPLUS	1,001,022	1,040,434	
Unappropriated Earned Surplus (Beginning of Year) (216)	6,794,325	5,199,998	20
Balance Transferred from Income (433)	1,061,022	1,046,434	_ 21
Miscellaneous Credits to Surplus (434)	0	547,893	22
Miscellaneous Debits to SurplusDebit (435)	0	,	23
Appropriations of Surplus-Debit (436)	490,235		24
Appropriations of Income to Municipal FundsDebit (439)	0		25
Total Unappropriated Earned Surplus End of Year (216)	7,365,112	6,794,325	

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):	` '	
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		_
NONE		2
Total (Acct. 413):	0	_
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	_
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
Interest on temporary cash investments	441,172	5
Total (Acct. 419):	441,172	_
Miscellaneous Nonoperating Income (421):		_
NONE		_ 6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	_
Other Income Deductions (426):		_
NONE		_ 8
Total (Acct. 426):	0	_
Miscellaneous Credits to Surplus (434):		
NONE	0	9
Total (Acct. 434):	0	_
Miscellaneous Debits to Surplus (435):		_
NONE		_ 10
Total (Acct. 435)Debit:	0	_
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215	490,235	11
Total (Acct. 436)Debit:	490,235	_
Appropriations of Income to Municipal Funds (439):		
NONE		_ 12
Total (Acct. 439)Debit:	0	_

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	8,882				8,882	1
Costs and Expenses of Merchandisi	ng, Jobbing and (Contract Wor	k (416):			
Cost of merchandise sold	19,235				19,235	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						•
NONE					0	6
Total costs and expenses	19,235	0	0	0	19,235	•
Net income (or loss)	(10,353)	0	0	C	(10,353)	•

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	5,381,687	0	0	0	5,381,687	1
Less: interdepartmental sales	0		0		0	2
Less: interdepartmental rents	0	0			0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0 [0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	16,000				16,000	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	5,365,687	0	0	0	5,365,687	:

DISTRIBUTION OF TOTAL PAYROLL

- 1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	1,305,657	35,528	1,341,185	1
Electric operating expenses			0	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	294,244	17,673	311,917	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	53,201	(53,201)	0	18
All other accounts			0	19
Total Payroll	1,653,102	0	1,653,102	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	38,703,345	39,682,299	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	10,049,121	10,217,912	2
Net Utility Plant	28,654,224	29,464,387	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	28,654,224	29,464,387	•
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	18,720	18,720	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	18,720	18,720	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0		7
Other Investments (124)	1,095,924	994,711	8
Special Funds (125-128)	7,922,795	6,577,962	9
Total Other Property and Investments	9,018,719	7,572,673	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	211,427	491,606	10
Special Deposits (132-134)	0		11
Working Funds (135)	4,950	3,025	12
Temporary Cash Investments (136)	182,715	1,111,709	13
Notes Receivable (141)	0		14
Customer Accounts Receivable (142)	1,539,096	1,384,319	15
Other Accounts Receivable (143)	0		16
Accumulated Provision for Uncollectible AccountsCr. (144)	25,000	9,000	17
Receivables from Municipality (145)	17,705	10,801	18
Materials and Supplies (151-163)	239,770	342,810	19
Prepayments (165)	39,024	38,358	20
Interest and Dividends Receivable (171)	32,283	29,425	21
Accrued Utility Revenues (173)	594,796	596,919	22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	2,836,766	3,999,972	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	143,987	153,579	24
Other Deferred Debits (182-186)	0	115,425	25
Total Deferred Debits	143,987	269,004	
Total Assets and Other Debits	40,653,696	41,306,036	=

BALANCE SHEET

Liabilities and Other Credits E	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,600,513	1,586,101	26
Appropriated Earned Surplus (215)	6,454,246	5,964,011	27
Unappropriated Earned Surplus (216)	7,365,112	6,794,325	28
Total Proprietary Capital	15,419,871	14,344,437	•
LONG-TERM DEBT			
Bonds (221-222)	8,145,000	8,685,000	29
Advances from Municipality (223)	0		30
Other Long-Term Debt (224)	0	5,860	31
Total Long-Term Debt	8,145,000	8,690,860	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		32
Accounts Payable (232)	504,981	289,787	33
Payables to Municipality (233)	940,514	737,277	34
Customer Deposits (235)	6,850	5,530	35
Taxes Accrued (236)	840,079	850,289	36
Interest Accrued (237)	98,041	103,366	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	175,436	20,943	40
Miscellaneous Current and Accrued Liabilities (242)		142,806	41
Total Current and Accrued Liabilities	2,565,901	2,149,998	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		42
Customer Advances for Construction (252)	947,188	947,188	43
Other Deferred Credits (253)	26,087	28,493	44
Total Deferred Credits	973,275	975,681	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)	1,095,924	994,711	47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	1,095,924	994,711	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	12,453,725	14,150,349	49
Total Liabilities and Other Credits	40,653,696	41,306,036	=

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)
Plant Accounts:				
Utility Plant in Service (101)	37,570,453	0	0	0 1
Utility Plant Purchased or Sold (102)				2
Utility Plant in Process of Reclassification (103)				3
Utility Plant Leased to Others (104)				4
Property Held for Future Use (105)	16,025			5
Completed Construction not Classified (106)				6
Construction Work in Progress (107)	1,116,867			7
Total Utility Plant	38,703,345	0	0	0
Accumulated Provision for Depreciation and Amo	rtization:			
Accumulated Provision for Depreciation of Utility Plant in Service (111)	10,049,121	0	0	0 8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)				9
Accumulated Provision for Depreciation of Property Held for Future Use (113)				10
Accumulated Provision for Amortization of Utility Plant in Service (114)				11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)				12
Accumulated Provision for Amortization of Property Held for Future Use (116)				13
Total Accumulated Provision	10,049,121	0	0	0
Net Utility Plant	28,654,224	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)
Balance first of year	10,217,913				10,217,913
Credits During Year					
Accruals:					
Charged depreciation expense (403)	755,355				755,355
Depreciation expense on meters					
charged to sewer (see Note 3)	83,214				83,214
Accruals charged other					
accounts (specify):					
Clearing accounts	118,120				118,120
Salvage	63,972				63,972
Other credits (specify):					
Adjustments - retired in error	12,645				12,645
Total credits	1,033,306	0	0	0	1,033,306
Debits during year					
Book cost of plant retired	143,605				143,605
Cost of removal	35,685				35,685
Other debits (specify):					
Adj - abandonment of services	1,022,808				1,022,808
Total debits	1,202,098	0	0	0	1,202,098
Balance End of Year	10,049,121	0	0	0	10,049,121

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant				0	1
Other (specify):					
Non-utility property	18,720			18,720	2
Total Nonutility Property (121)	18,720	0	0	18,720	_
Less accum. prov. depr. & amort. (122)	18,720			18,720	3
Net Nonutility Property	0	0	0	0	_

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	9,000	1
Additions:		
Provision for uncollectibles during year	16,000	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	16,000	_
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	_
Balance end of year	25,000	:

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0		1
Fuel stock expenses (152)					0		2
Plant mat. & oper. sup. (154	4)				0		3
Total Electric Utility					0	0	-

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	224,126	342,810	2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)	15,644		8
Total Materials and Supplies	239,770	342,810	=

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written C	Off During Year		
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
Discount/unamortize of 1994E bonds	7,291	4282	72,140	1
Discount/unamortize of 1995D bonds	2,347	4283	71,847	2
Total		_	143,987	
Unamortized premium on debt (251) NONE Total		_	0	3

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,586,101	1
Changes during year (explain):	4.4.40	2
TID Ralance and of year	14,412	. 2
Balance end of year	1,600,513	:

BONDS (ACCTS. 221 AND 222)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
BOND ISSUE/1994E	01/01/1994	10/01/2006	8.00%	4,210,000	1
BOND ISSUE/1995D	12/01/1995	04/01/2012	6.00%	3,935,000	2
	7	Total Bonds (A	ccount 221):	8,145,000	_
Total Reacquired Bonds (Account 222)				0	- 3

Net amount of bonds outstanding December 31: 8,145,000

Date Printed: 04/22/2004 5:05:09 PM

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

		Final		Principal
	Date of	Maturity	Interest	Amount
Account and Description of Obligation	Issue	Date	Rate	End of Year
(a and b)	(c)	(d)	(e)	(f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	850,289	1
Accruals:		
Charged water department expense	855,753	2
Charged electric department expense		3
Charged sewer department expense	36,413	4
Other (explain):		
Tax equivalent charged to clearing acounts	50,000	5
Total Accruals and other credits	942,166	
Taxes paid during year:		•
County, state and local taxes	850,470	6
Social Security taxes	94,709	7
PSC Remainder Assessment	7,197	8
Other (explain):		
NONE		9
Total payments and other debits	952,376	
Balance end of year	840,079	

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	d Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrue Balance End of Year (e)	ed
Bonds (221)					
Revenue Bonds - 1994E Issue	51,428	200,921	204,992	47,357	1
Revenue Bonds - 1995D Issue	51,934	206,488	207,738	50,684	2
Subtotal	103,362	407,409	412,730	98,041	-
Advances from Municipality (223)					•
NONE				0	3
Subtotal	0	0	0	0	-
Other Long-Term Debt (224)					•
Tractor lease	4	59	63	0	4
Subtotal	4	59	63	0	•
Notes Payable (231)					-
NONE				0	5
Subtotal	0	0	0	0	•
Total	103,366	407,468	412,793	98,041	•

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

		Elect	ric				
Particulars (a)	Water (b)	Distribution (c)	Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	14,150,349					14,150,349	1
Add credits during year:							
For Services	769,221					769,221	2
For Mains	633,257					633,257	3
Other (specify): NONE						0	4
Deduct charges (specify):							
Abandonment of laterals beyond curb box per PSC authorization	3,099,102					3,099,102	5
Balance End of Year	12,453,725	0	0	0	0	12,453,725	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	_
Other Investments (124):		
Deferred compensation	1,095,924	_ 2
Total (Acct. 124):	1,095,924	_
Sinking Funds (125):		
Debt payment account A/N 1250	258,683	3
Debt reserve account A/N 1251	603,000	_ 4
Debt reserve acct/1995E A/N 1253	297,000	5
Total (Acct. 125):	1,158,683	_
Depreciation Fund (126):		
Improvement fund account A/N 1261	4,677,379	_ 6
Equipment Replacment Acct A/N 1265	263,165	7
Total (Acct. 126):	4,940,544	_
Other Special Funds (128):		
Construction acct A/N 1280	980,778	_ 8
Tax equivalent reserve acct A/N 1287	842,790	9
Total (Acct. 128):	1,823,568	_
Interest Special Deposits (132):		
NONE Take (April 400)		_ 10
Total (Acct. 132):	0	_
Other Special Deposits (134):		
NONE	_	11
Total (Acct. 134):	0	_
Notes Receivable (141):		
NONE		_ 12
Total (Acct. 141):	0	_
Customer Accounts Receivable (142):		
Water	1,539,096	13
Electric		_ 14
Sewer (Regulated)		15
Other (specify):		40
NONE Total (Aget 142):	1 520 006	_ 16
Total (Acct. 142):	1,539,096	_
Other Accounts Receivable (143): Sewer (Non-regulated)		17
Date Printed: 04/22/2004 5:05:09 PM See attached schedule footnote.	PSCW Annual Report	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work		_ 18
Other (specify):		
NONE		19
Total (Acct. 143):	0	_
Receivables from Municipality (145):		
Accts on tax roll A/N 1451	29,631	_ 20
Less: sewer billing fees A/N 1452	(11,926)	21
Total (Acct. 145):	17,705	_
Prepayments (165):		
Prepaid ins/liability & prop A/N 1650	14,938	_ 22
Prepaid ins/health A/N 1652	22,464	23
Prepaid ins/life A/N 1653	1,622	_ 24
Total (Acct. 165):	39,024	_
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	_
Preliminary Survey and Investigation Charges (183): NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184): NONE		- 27
Total (Acct. 184):	0	
Temporary Facilities (185): NONE		- 28
Total (Acct. 185):	0	_ 20
Miscellaneous Deferred Debits (186): NONE		- 29
Total (Acct. 186):	0	
Payables to Municipality (233):		_
Sewer user charges	940,514	30
Total (Acct. 233):	940,514	_ 30
	070,017	-
Other Deferred Credits (253):	20.207	24
Other deferred credits A/N 2531	20,387	31
Deferred interest income A/N 2532 Deferred interest income A/N 2533	3,833	_ 32
	1,867	33
Total (Acct. 253):	26,087	

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						_
Utility Plant in Service	38,353,414	0	0	0	38,353,414	1
Materials and Supplies	283,468	0	0	0	283,468	2
Other (specify): NONE					0	3
Less Average:						
Reserve for Depreciation	10,133,517	0	0	0	10,133,517	4
Customer Advances for Construction	947,188				947,188	5
Contributions in Aid of Construction	13,302,037	0	0	0	13,302,037	6
Other (specify): NONE					0	7
Average Net Rate Base	14,254,140	0	0	0	14,254,140	
Net Operating Income	1,047,271	0	0	0	1,047,271	8
Net Operating Income as a percent of						
Average Net Rate Base	7.35%	N/A	N/A	N/A	7.35%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

- 1. The data used in calculating proprietary capital are averages.
- 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,593,307	1
Appropriated Earned Surplus	6,209,128	2
Unappropriated Earned Surplus	7,079,718	3
Other (Specify): NONE		4
Total Average Proprietary Capital	14,882,153	
Net Income		
Net Income	1,061,022	5
Percent Return on Proprietary Capital	7.13%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

Rehabed two wells #1 & #6 and their pumps. Added Tallgrass booster station. Replaced two large dump trucks. Continued expansion of the system using contractors to install mains and laterals in new developments.

2. Leaseholder changes.

Two additional cellular phone leases at UWW elevated tank reservoir.

3. Extensions of service.

Boundary agreement reached with the Town of Pewaukee resulting in acquiring existing mains, etc.

- 4. Estimated changes in revenues due to rate changes.
- 5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

Received permission from the PSC to transfer ownership of property laterals that are not in the public right-of-way to the property owners. The total amount plant transferrred was \$4,658,201.06.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

A/N 4190 - General fund interest income: \$40,668 variance decrease 54.5%. Decrease is a result of transfers to other fund accounts.

A/N 4193 - Improvement fund interest income: \$115,564 variance increase 125.6%. Increase resulted from transfers from the General fund and because we did not experience the anticipated construction drawdown.

A/N 4196 - Tax equivalent interest income: New account, not used in 1996.

A/N 4197 - Construction fund interest income: \$78,810 variance decrease 43.7%. Decrease is a result of transfers to the Improvement fund.

A/N 2150 - Appropriated earned surplus: increase in special funds A/N 1250-1280 \$502,043; decrease in bond principal & interest accrued \$11,808.

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)

Acct #4160 - New account, not used in 1996. The income loss is the cost for replacement of property service laterals which was determined to be the Utility's responsibility.

Net Nonutility Property (Accts. 121 & 122) (Page F-09)

A/N 1220 - Book value of Lawndale, Caldwell/4th St standpipe. Removed from service in 1979.

Bonds (Accts. 221 and 222) (Page F-14)

A/N 2212 & 2213 - includes current portion due.

Taxes Accrued (Acct. 236) (Page F-16)

Li5b \$50,000: Tax equivalent charged to clearing accounts. This amount was previously shown on Li11b. The new report would not take a negative number on Li11b.

Balance Sheet End-of-Year Account Balances (Page F-19)

A/N 1421 & 1426 - includes water & sewer

WATER OPERATING REVENUES & EXPENSES

Sales of Water (460-467) 5,285,723 1 Total Sales of Water 5,285,723 1 1 1,255 1 1 1,255 1 1 1,255 1 1 1,255 1 1 1,255 1 1 1,255 1 1 1,255 1 1 1,255 1 1 1,255 1	Particulars (a)	Amounts (b)	
Sales of Water (460-467)	Operating Revenues		
Other Operating Revenues Forfeited Discounts (470) 13,958 2 Miscellaneous Service Revenues (471) (2,500) 3 Rents from Water Property (472) 28,685 4 Interdepartmental Rents (473) 0 5 Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 1 Total Operating Revenues 5,381,687 8 Pumping Expenses (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Tansmission and Distribution Expenses (660-678) 50,5802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 1 Pepreciation Expense (403) 755,355 15 Amortization Expense (404-407)			
Other Operating Revenues Forfeited Discounts (470) 13,958 2 Miscellaneous Service Revenues (471) (2,500) 3 Rents from Water Property (472) 28,685 4 Interdepartmental Rents (473) 0 5 Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 7 Total Operating Revenues 5,381,687 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 50,502 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 <t< td=""><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td>1</td></t<>	· · · · · · · · · · · · · · · · · · ·		1
Forfeited Discounts (470) 13,958 2 Miscellaneous Service Revenues (471) (2,500) 3 Rents from Water Property (472) 28,685 4 Interdepartmental Rents (473) 0 5 Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 7 Total Operating Revenues 5,381,687 8 Pumping Expenses (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 1 Customer Accounts Expenses (901-905) 144,488 1 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 15 Amortization Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408)	Total Sales of Water	5,285,723	-
Miscellaneous Service Revenues (471) (2,500) 3 Rents from Water Property (472) 28,685 4 Interdepartmental Rents (473) 0 5 Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 7 Total Operating Revenues 5,381,687 8 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753	Other Operating Revenues		
Rents from Water Property (472) 28,685 4 Interdepartmental Rents (473) 0 5 Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 7 Total Operating Revenues 5,381,687 8 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (910-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 6 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 <td>Forfeited Discounts (470)</td> <td>13,958</td> <td>2</td>	Forfeited Discounts (470)	13,958	2
Interdepartmental Rents (473) 5 Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 7 Total Operating Revenues 5,381,687 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 1 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 6 55,351 15 Taxes (408) 855,753 17 7 751,315 15 Total Other Operating Expenses 1,611,108 1 1 <	Miscellaneous Service Revenues (471)	(2,500)	3
Other Water Revenues (474) 55,821 6 Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 7 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Other Operating Expenses Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 17 Total Other Operating Expenses 1,611,108 17 Total Other Operating Expenses 1,611,108 1 Total Operating Expenses 4,334,416	Rents from Water Property (472)	28,685	4
Amortization of Construction Grants (475) 0 7 Total Other Operating Revenues 95,964 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Interdepartmental Rents (473)	0	5
Total Other Operating Revenues 95,964 Total Operating Revenues 5,381,687 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Other Water Revenues (474)	55,821	6
Total Operating Revenues 5,381,687 Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Amortization of Construction Grants (475)	0	7
Operation and Maintenenance Expenses Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Total Other Operating Revenues	95,964	_
Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 15 Amortization Expense (403) 755,355 15 Amortization Expense (404-407) 16 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Total Operating Revenues	5,381,687	-
Source of Supply Expense (600-617) 114,223 8 Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 15 Amortization Expense (403) 755,355 15 Amortization Expense (404-407) 16 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416			
Pumping Expenses (620-633) 674,096 9 Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 15 Amortization Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Operation and Maintenenance Expenses		
Water Treatment Expenses (640-652) 159,133 10 Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Source of Supply Expense (600-617)	114,223	8
Transmission and Distribution Expenses (660-678) 505,802 11 Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 17 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Pumping Expenses (620-633)	674,096	9
Customer Accounts Expenses (901-905) 144,488 12 Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 17 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 1 Total Operating Expenses 4,334,416 1	Water Treatment Expenses (640-652)	159,133	_ 10
Sales Expenses (910) 0 13 Administrative and General Expenses (920-932) 1,125,566 14 Total Operation and Maintenenance Expenses 2,723,308 Other Operating Expenses Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Transmission and Distribution Expenses (660-678)	505,802	11
Administrative and General Expenses (920-932) 1,125,566 14 Other Operating Expenses 2,723,308 Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Customer Accounts Expenses (901-905)	144,488	12
Total Operation and Maintenenance Expenses 2,723,308 Other Operating Expenses Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Sales Expenses (910)	0	13
Other Operating Expenses Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Administrative and General Expenses (920-932)	1,125,566	_ 14
Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Total Operation and Maintenenance Expenses	2,723,308	-
Depreciation Expense (403) 755,355 15 Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	Other Operating Expenses		
Amortization Expense (404-407) 16 Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	·	755,355	15
Taxes (408) 855,753 17 Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416	. ,	,	
Total Other Operating Expenses 1,611,108 Total Operating Expenses 4,334,416		855,753	_
Total Operating Expenses 4,334,416	· ,	1,611,108	
NET OPERATING INCOME 1,047,271			-
	NET OPERATING INCOME	1,047,271	=

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	13,946	1,089,493	2,182,720	4
Commercial	1,790	821,105	1,147,252	5
Industrial	131	783,390	770,311	6
Total Metered Sales to General Customers (461)	15,867	2,693,988	4,100,283	
Private Fire Protection Service (462)	1		61,295	7
Public Fire Protection Service (463)	1		974,747	8
Other Sales to Public Authorities (464)	119	117,377	149,398	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	15,988	2,811,365	5,285,723	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.	
--	--

Thousands of
Customer Name Point of Delivery Gallons Sold Revenues
(a) (b) (c) (d)

NONE

OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	974,747	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	974,747	<u>-</u>
Forfeited Discounts (470):		-
Customer late payment charges	13,958	_ 5
Other (specify): NONE		6
Total Forfeited Discounts (470)	13,958	-
Miscellaneous Service Revenues (471):		•
Rust remover	20	7
Frozen meters	164	8
Hydrant damage	(1,995)	9
Fire flow tests	(689)	_ 10
Total Miscellaneous Service Revenues (471)	(2,500)	_
Rents from Water Property (472):		
Rental of space at Davidson watersphere, Evergreen & UWW reservoir	28,685	11
Total Rents from Water Property (472)	28,685	_
Interdepartmental Rents (473): NONE		12
Total Interdepartmental Rents (473)	0	-
Other Water Revenues (474):		•
Return on net investment in meters charged to sewer department		13
Other (specify):		-
Interest charges	2,103	14
Sewer billing reimbursement	53,718	15
Total Other Water Revenues (474)	55,821	-
Amortization of Construction Grants (475):		
NONE		_ 16
Total Amortization of Construction Grants (475)	0	-

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
SOURCE OF SUPPLY EXPENSES	
Operation Supervision and Engineering (600)	5,334
Operation Labor and Expenses (601)	
Purchased Water (602)	
Miscellaneous Expenses (603)	62,603
Rents (604)	
Maintenance Supervision and Engineering (610)	4,561
Maintenance of Structures and Improvements (611)	
Maintenance of Collecting and Impounding Reservoirs (612)	
Maintenance of Lake, River and Other Intakes (613)	
Maintenance of Wells and Springs (614)	41,725
Maintenance of Infiltration Galleries and Tunnels (615)	
Maintenance of Supply Mains (616)	
Maintenance of Miscellaneous Water Source Plant (617)	
Total Source of Supply Expenses	114,223
PUMPING EXPENSES Operation Supervision and Engineering (620)	11,085
	11,065
Fuel for Power Production (621)	
Power Production Labor and Expenses (622)	470.740
Fuel or Power Purchased for Pumping (623)	479,746
Pumping Labor and Expenses (624)	18,734
Expenses TransferredCredit (625)	
·	50.544
Miscellaneous Expenses (626)	53,544
Miscellaneous Expenses (626) Rents (627)	<u> </u>
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630)	12,970
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631)	<u> </u>
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632)	12,970 32,205
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632)	12,970
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633) Total Pumping Expenses	12,970 32,205
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	12,970 32,205 65,812
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633) Total Pumping Expenses	12,970 32,205 65,812

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
WATER TREATMENT EXPENSES	
Operation Labor and Expenses (642)	48,884
Miscellaneous Expenses (643)	7,586
Rents (644)	
Maintenance Supervision and Engineering (650)	10,167
Maintenance of Structures and Improvements (651)	171
Maintenance of Water Treatment Equipment (652)	26,686
Total Water Treatment Expenses	159,133
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (660)	12,909
Storage Facilities Expenses (661)	37,867
Transmission and Distribution Lines Expenses (662)	116,275
Meter Expenses (663)	12,391
Customer Installations Expenses (664)	48,626
Miscellaneous Expenses (665)	48,398
Rents (666)	
Maintenance Supervision and Engineering (670)	13,779
Maintenance of Structures and Improvements (671)	
Maintenance of Distribution Reservoirs and Standpipes (672)	1,032
Maintenance of Transmission and Distribution Mains (673)	74,304
Maintenance of Fire Mains (674)	
Maintenance of Services (675)	62,409
Maintenance of Meters (676)	31,103
Maintenance of Hydrants (677)	39,115
Maintenance of Miscellaneous Plant (678)	7,594
Total Transmission and Distribution Expenses	505,802

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
CUSTOMER ACCOUNTS EXPENSES	
Miscellaneous Customer Accounts Expenses (905)	20,810
Total Customer Accounts Expenses	144,488
SALES EXPENSES	
Sales Expenses (910)	
Total Sales Expenses	0
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	549,397
Office Supplies and Expenses (921)	83,718
Administrative Expenses TransferredCredit (922)	171,886
Outside Services Employed (923)	139,571
Property Insurance (924)	4,968
Injuries and Damages (925)	35,926
Employee Pensions and Benefits (926)	362,221
Regulatory Commission Expenses (928)	2,891
Duplicate ChargesCredit (929)	
Miscellaneous General Expenses (930)	16,225
Rents (931)	
Maintenance of General Plant (932)	102,535
Total Administrative and General Expenses	1,125,566
Total Operation and Maintenance Expenses	2,723,308

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		840,079	1
Less: Local and School Tax Equivalent on		36,413	2
Meters Charged to Sewer Department			
Net property tax equivalent		803,666	
Social Security		94,890	3
PSC Remainder Assessment		7,197	4
Other (specify):			
Tax equivalent charged to clearing accts		(50,000)	5
Total tax expense		855,753	

PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Waukesha			1
SUMMARY OF TAX RATES						
State tax rate	mills		0.210000			3
County tax rate	mills		2.820000			
Local tax rate	mills		9.890000			
School tax rate	mills		11.580000			6
Voc. school tax rate	mills		1.410000			7
Other tax rate - Local	mills		0.000000			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		25.910000			10
Less: state credit	mills		2.380000			11
Net tax rate	mills		23.530000			12
PROPERTY TAX EQUIVALENT CALC	ULATIO	ON				 13
Local Tax Rate	mills		9.890000			14
Combined School Tax Rate	mills		12.990000			15
Other Tax Rate - Local	mills		0.000000			16
Total Local & School Tax	mills		22.880000			17
Total Tax Rate	mills		25.910000			18
Ratio of Local and School Tax to Total	al dec.		0.883057			19
Total tax net of state credit	mills		23.530000			20
Net Local and School Tax Rate	mills		20.778325			21
Utility Plant, Jan. 1	\$	39,682,299	39,682,299			22
Materials & Supplies	\$	342,810	342,810			23
Subtotal	\$	40,025,109	40,025,109			24
Less: Plant Outside Limits	\$	1,639,745	1,639,745			25
Taxable Assets	\$	38,385,364	38,385,364			26
Assessment Ratio	dec.		0.971698			27
Assessed Value	\$	37,298,981	37,298,981			28
Net Local & School Rate	mills		20.778325			29
Tax Equiv. Computed for Current Yea	ar \$	775,010	775,010			30
Tax Equivalent per 1994 PSC Report	\$	840,079				31
Any lower tax equivalent as authorized						32
by municipality (see note 6)	\$					33
Tax equiv. for current year (see note	6) \$	840,079				34

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WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT	` `	• • •	
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0_	_
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	64,444		4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	774,889		8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)	147,399		10
Other Water Source Plant (317)			11
Total Source of Supply Plant	986,732	0	_
PUMPING PLANT			
Land and Land Rights (320)	118,388		12
Structures and Improvements (321)	941,012	49,823	13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	1,896,971	307,865	17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	2,956,371	357,688	_
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)	55,596		22
Water Treatment Equipment (332)	125,757	5,853	23
Total Water Treatment Plant	181,353	5,853	_
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	13,696		24
Structures and Improvements (341)	,		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			64,444 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			774,889 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			147,399 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	986,732
,			,
PUMPING PLANT			
Land and Land Rights (320)			118,388 12
Structures and Improvements (321)			990,835 13
Boiler Plant Equipment (322)			<u> </u>
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			<u> </u>
Electric Pumping Equipment (325)	77,232		2,127,604 17
Diesel Pumping Equipment (326)			<u> </u>
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	77,232	0	3,236,827
WATER TREATMENT BLANT			
WATER TREATMENT PLANT Land and Land Rights (330)			0 21
Structures and Improvements (331)			
			55,596 22
Water Treatment Equipment (332) Total Water Treatment Plant	•	0	131,610 23
Total water Treatment Plant	0	0	187,206
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			13,696 24
Structures and Improvements (341)			0 25

WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	2,412,527		26
Transmission and Distribution Mains (343)	15,605,960	899,708	27
Fire Mains (344)			28
Services (345)	9,310,845	864,379	29
Meters (346)	2,670,181	611,772	30
Hydrants (348)	1,955,972	205,177	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	31,969,181	2,581,036	_
GENERAL PLANT			
Land and Land Rights (389)	68,390		33
Structures and Improvements (390)	831,469	385	34
Office Furniture and Equipment (391)	101,742	4,511	35
Computer Equipment (391.1)	624,827	121,456	36
Transportation Equipment (392)	362,695	139,343	37
Stores Equipment (393)	7,025		38
Tools, Shop and Garage Equipment (394)	158,893	12,284	39
Laboratory Equipment (395)	5,842		40
Power Operated Equipment (396)	480,367		41
Communication Equipment (397)	101,642	682	42
SCADA Equipment (397.1)	298,335		43
Miscellaneous Equipment (398)	1,512		44
Other Tangible Property (399)			45
Total General Plant	3,042,739	278,661	_
Total utility plant in service directly assignable	39,136,376	3,223,238	_
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	39,136,376	3,223,238	=

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			2,412,527	26
Transmission and Distribution Mains (343)			16,505,668	27
Fire Mains (344)			0	28
Services (345)	14,721	(4,658,201)	5,502,302	29
Meters (346)	2,769		3,279,184	30
Hydrants (348)	366		2,160,783	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	17,856	(4,658,201)	29,874,160	
GENERAL PLANT				
Land and Land Rights (389)			68,390	33
Structures and Improvements (390)			831,854	34
Office Furniture and Equipment (391)			106,253	35
Computer Equipment (391.1)			746,283	36
Transportation Equipment (392)	48,517	12,645	466,166	37
Stores Equipment (393)			7,025	38
Tools, Shop and Garage Equipment (394)			171,177	39
Laboratory Equipment (395)			5,842	40
Power Operated Equipment (396)			480,367	41
Communication Equipment (397)			102,324	42
SCADA Equipment (397.1)			298,335	43
Miscellaneous Equipment (398)			1,512	44
Other Tangible Property (399)			0	45
Total General Plant	48,517	12,645	3,285,528	_
Total utility plant in service directly assignable	143,605	(4,645,556)	37,570,453	•
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	143,605	(4,645,556)	37,570,453	
		<u> </u>		•

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				_ 2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)	576,504	2.75%	21,309	_ 4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)	24,936	1.00%	1,474	_ 6
Other Water Source Plant (317)				7
Total Source of Supply Plant	601,440		22,783	-
PUMPING PLANT				
Structures and Improvements (321)	379,613	2.50%	24,148	8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)	1,102,683	5.24%	105,444	12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	1,482,296		129,592	_
WATER TREATMENT PLANT				
Structures and Improvements (331)	29,868	3.55%	1,974	16
Water Treatment Equipment (332)	62,847	6.67%	9,093	17
Total Water Treatment Plant	92,715		11,067	-
TRANSMISSION AND DISTRIBUTION PLANT Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)	855,993	1.69%	40,772	19
Transmission and Distribution Mains (343)	2,143,763	0.92%	179,013	_ 20
Fire Mains (344)				21
Services (345)	2,062,146	1.75%	152,474	_ 22
Meters (346)	1,028,028	4.00%	166,428	23
Hydrants (348)	395,062	1.69%	34,787	24
Other Transmission and Distribution Plant (349)				25
Total Transmission and Distribution Plant	6,484,992		573,474	-

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
1	0					311
2	0					312
_ 3	0					313
4	597,813					314
_	007,010					315
6	26,410					316
_	0					317
_	624,223	0	0	0	0	
8	403,761					321
_ 9	0					322
10	0					323
_ 11	0					324
12	1,146,036		37,224	22,083	77,232	325
_ 13	0		•	•	·	326
14	0					327
_ 15	0					328
_	1,549,797	0	37,224	22,083	77,232	
16	31,842					331
_ 17	71,940					332
_	103,782	0	0	0	0	
18	0					341
_ 19	896,765					342
20	2,322,776					343
_ 21	0					344
22	1,166,845	(1,022,808)	2,604	12,850	14,721	345
 23	1,192,325	(-,,)	638	,	2,769	346
24	428,731			752	366	348
_ 25	0					349
	6,007,442	(1,022,808)	3,242	13,602	17,856	

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	317,154	2.50%	20,792	26
Office Furniture and Equipment (391)	71,759	2.14%	7,425	27
Computer Equipment (391.1)	377,618	0.00%	74,558	28
Transportation Equipment (392)	228,040	0.00%	35,962	29
Stores Equipment (393)	4,105	16.67%	234	30
Tools, Shop and Garage Equipment (394)	135,563	7.69%	12,691	 31
Laboratory Equipment (395)	3,023	6.67%	390	32
Power Operated Equipment (396)	335,179		59,222	33
Communication Equipment (397)	82,852	16.67%	8,398	34
SCADA Equipment (397.1)		0.00%		 35
Miscellaneous Equipment (398)	1,177	6.67%	101	36
Other Tangible Property (399)				 37
Total General Plant	1,556,470		219,773	
Total accum. prov. directly assignable	10,217,913		956,689	_
Common Utility Plant Allocated to Water Department				_ 38
Total accum. prov. for depreciation	10,217,913		956,689	=

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
000			0.5		000 044	
390			95		338,041	_ 26
391					79,184	27
391.1					452,176	_ 28
392	48,517		23,411	12,645	251,541	29
393					4,339	30
394					148,254	31
395					3,413	32
396					394,401	 33
397					91,250	34
397.1					0	 35
398					1,278	36
399					0	_ 37
	48,517	0	23,506	12,645	1,763,877	
	143,605	35,685	63,972	(1,010,163)	10,049,121	_
					0	_ 38
	143,605	35,685	63,972	(1,010,163)	10,049,121	_

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Sources of Water Supply

	Sc	ources of Water Sup	pply		
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			231,883	231,883	- 1
February			214,472	214,472	2
March			231,244	231,244	3
April			238,936	238,936	4
May			250,104	250,104	5
June			279,473	279,473	6
July			268,776	268,776	7
August			261,076	261,076	8
September			254,129	254,129	9
October			259,637	259,637	10
November			226,549	226,549	11
December			229,059	229,059	12
Total for year	0	0	2,945,338	2,945,338	_
Less: Measured or e	estimated water used in mai	n flushing and water	treatment during year	0	13
Less: Other utility us	se			0	14
Other utility use expla	anation:				15
Water pumped into d	listribution system			2,945,338	16
Less: Water sold				2,811,365	17
Losses and unaccou	nted for			133,973	18
Percent unaccounted	d for to the nearest whole pe	ercent (%)		5%	19
If more than 15%, inc	dicate causes and state wha	at action has been tal	ken to reduce water loss:		20
Maximum gallons pu	mped by all methods in any	one day during repo	rting year	11,835,000	21
Date of maximum:	6/10/1997				22
Cause of maximum:					23
Minimum gallons pur	nped by all methods in any	one day during repor	ting year	5,557,000	24
Date of minimum:	12/31/1997				25
Total KWH used for p	pumping for the year			11,066,961	26
If water is purchased	:Vendor Name:				27
	Point of Delivery:				28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	ldentification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
#1 NORTH STREET	BH427	1,907	12	1,028,160	Yes	1
#2 BAXTER ST	BH428	1,835	14	1,190,880	Yes	2
#3 MORELAND	BH429	1,995	14	0	No	3
#4 NEWHALL	BH4303	1,995	12	0	No	4
# 5 EAST AVE	BH431	2,120	19	1,035,360	Yes	5
#6 SUNSET DR	BH432	2,075	20	2,793,600	Yes	6
#7 MERRILL	BH433	1,650	20	1,640,160	Yes	7
#8 SAYLESVILLE RD	BH434	2,024	20	2,324,160	Yes	8
#9 CRESTWOOD	BH435	2,266	20	2,957,760	Yes	9
#10 WOLF RD	BH436	2,145	28	3,653,280	Yes	10

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes			
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)

NONE 1

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- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#10	#1A	#1B	1
Location	1905 WOLF RD	126 E NORTH ST	126 E NORTH ST	2
Purpose	Р	Р	В	3
Destination	R	R	D	4
Pump Manufacturer	BYRON JACKSON	PEERLESS	LAYNE/BOWLER	5
Year Installed	1997	1997	1996	6
Туре	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,537	714	1,000	8
Pump Motor or				9
Standby Engine Mfr	BYRON JACKSON	GE	US	10
Year Installed	1997	1981	1996	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	700	150	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	#2A	#2B	#3A 14
Location	1032 BAXTER ST	1032 BAXTER	1413 S MORELAND 15
Purpose	Р	В	P 16
Destination	R	D	R 17
Pump Manufacturer	BYRON JACKSON	AURORA	PEERLESS 18
Year Installed	1993	1977	1975 19
Туре	SUBMERSIBLE	CENTRIFUGAL	VERTICAL TURBINE 20
Actual Capacity (gpm)	826	950	0 21
Pump Motor or			22
Standby Engine Mfr	BYRON JACKSON	MARATHON	GE 23
Year Installed	1993	1981	1975 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	200	75	150 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3B	#4A	#4B <i>*</i>	1
Location	1413 S MORELAND	445 W NEWHALL AVE	445 W NEWHALL	2
Purpose	В	Р	В ;	3
Destination	D	R	D 4	4
Pump Manufacturer	AMERICAN	PEERLESS	AMERICAN :	5
Year Installed	1957	1973	1945	6
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	0	0	0 8	8
Pump Motor or			9	9
Standby Engine Mfr	HOWELL	GE	GE 10	0
Year Installed	1957	1945	1945 1 ′	1
Туре	ELECTRIC	ELECTRIC	ELECTRIC 12	2
Horsepower	60	150	60 13	3

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	#5A	#5B	#5C 14
Location	1430 S EAST AVE	1430 S EAST AVE	1430 S EAST AVE 15
Purpose	Р	В	B 16
Destination	R	D	D 17
Pump Manufacturer	AMERICAN	PEERLESS	ITT-AL 18
Year Installed	1991	1956	1996 19
Туре	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	719	1,200	800 21
Pump Motor or			22
Standby Engine Mfr	GE	GE	MARATHON 23
Year Installed	1991	1956	1996 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	250	75	40 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	#6A	#6B	#6C 1
Location	2320 W SUNSET DR	2320 W SUNSET DR	2320 W SUNSET DR 2
Purpose	Р	В	В 3
Destination	R	D	D 4
Pump Manufacturer	BYRON JACKSON	AC	AURORA 5
Year Installed	1997	1985	1997 6
Туре	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL 7
Actual Capacity (gpm)	1,940	2,000	1,800 8
Pump Motor or			9
Standby Engine Mfr	BYRON JACKSON	MARATHON	MARATHON 10
Year Installed	1997	1996	1997 11
Туре	ELECTRIC	ELECTRIC	ELECTRIC 12
Horsepower	400	125	125 13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	#7	#8A	#8B 14
Location	S31 W27521 W SUNSET DR	3103 SAYLESVILLE RD	3103 SAYLESVILLE RD 15
Purpose	Р	Р	B 16
Destination	D	R	D 17
Pump Manufacturer	AMERICAN	PEERLESS	AC 18
Year Installed	1996	1995	1995 19
Туре	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL 20
Actual Capacity (gpm)	1,139	1,614	1,550 21
Pump Motor or			22
Standby Engine Mfr	IDEAL	IDEAL	TOSHIBA 23
Year Installed	1996	1995	1995 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	350	450	75 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#8C	#9A	#9B	1
Location	3103 SAYLESVILLE RD	513 CRESTWOOD DR	513 CRESTWOOD DR	2
Purpose	В	Р	В	3
Destination	D	R	D	4
Pump Manufacturer	AC	LAYNE/BOWLER	AURORA	5
Year Installed	1996	1994	1993	6
Туре	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	1,800	2,053	2,200	8
Pump Motor or				9
Standby Engine Mfr	MARATHON	IDEAL	MARATHON	10
Year Installed	1996	1974	1993	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	500	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	#9C	AIRPORT BOOSTER-A	AIRPORT BOOSTER-B 14
Location	513 CRESTWOOD DR	200 W MORELAND	200 W MORELAND BLVD 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	PEERLESS	AURORA	AURORA 18
Year Installed	1982	1989	1989 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	1,400	1,900	800 21
Pump Motor or			22
Standby Engine Mfr	MARATHON	US	US 23
Year Installed	1993	1989	1989 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	75	75	25 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HILLCREST BOOSTER-A	HILLCREST BOOSTER-B	HILLCREST BOOSTER-C	1
Location	1752 E MAIN	1752 E MAIN ST	1752 E MAIN ST	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	AURORA	AURORA	5
Year Installed	1996	1996	1996	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	250	250	2,000	8
Pump Motor or				9
Standby Engine Mfr	MARATHON	MARATHON	MARATHON	10
Year Installed	1996	1996	1996	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	15	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	HILLCREST BOOSTER-D	MADISON BOOSTER-A	MADISON BOOSTER-B 14
Location	1752 E MAIN ST	1150 MAIDSON ST	1150 MADISON 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	BERKLEY	PEERLESS	AURORA 18
Year Installed	1996	1962	1980 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	60	1,600	400 21
Pump Motor or			22
Standby Engine Mfr	US	GE	GE 23
Year Installed	1996	1967	1980 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	5	75	25 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	SOUTHEAST BOOSTER	STARDUST BOOSTER-A	STARDUST BOOSTER-B	1
Location	1430 S EAST AVE	1855 STARDUST	1855 STARDUST	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	AC	AURORA	AURORA	5
Year Installed	1983	1992	1976	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	900	500	1,000	8
Pump Motor or				9
Standby Engine Mfr	US	MARATHON	MARATHON	10
Year Installed	1983	1992	1991	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	10	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	TALLGRASS BOOSTER	WOODRIDGE BOOSTER-A	WOODRIDGE BOOSTER-B 14
Location	1020 N UNIVERSITY DR	2025 WOODRIDGE	2025 WOODRIDGE 15
Purpose	В	В	В 16
Destination	D	D	D 17
Pump Manufacturer	AURORA	PEERLESS	AURORA 18
Year Installed	1996	1977	1977 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	130	250	800 21
Pump Motor or			22
Standby Engine Mfr	MARATHON	GE	GE 23
Year Installed	1996	1977	1977 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	5	10	25 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	WOODRIDGE BOOSTER-C		1
Location	2025 WOODRIDGE		2
Purpose	В		3
Destination	D		4
Pump Manufacturer	AURORA		5
Year Installed	1980		6
Туре	CENTRIFUGAL		7
Actual Capacity (gpm)	1,800		8
Pump Motor or			9
Standby Engine Mfr	MARATHON		10
Year Installed	1980		11
Туре	ELECTRIC		12
Horsepower	60		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or			22
Standby Engine Mfr			23
Year Installed			24
Туре			25
Horsepower			26

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2	#3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1914	1932	1932	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	0	0	0	9 10
Total capacity in gallons	300,000	222,000	147,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0282	1.1909	0.0000	20 21 22
Is a corrosion control chemical used (yes, no)?	Υ	Υ	Y	23 24
Is water fluoridated (yes, no)?	Υ	Υ	Y	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#4	#5	#6	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1948	1956	1960	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	0	0	0	9 10
Total capacity in gallons	222,000	2,000,000	2,000,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	1.0354	2.1936	20 21 22
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	23 24
Is water fluoridated (yes, no)?	Υ	Υ	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#8	#9	EVERGREEN TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	4 5
Year constructed	1968	1970	1958	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	0	0	108	9 10
Total capacity in gallons	2,000,000	1,500,000	250,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.3242	2.9578	0.0000	20 21 22
Is a corrosion control chemical used (yes, no)?	Υ	Υ	Y	23 24
Is water fluoridated (yes, no)?	Υ	Υ	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HILLCREST	NE AREA/DAVIDSON	NW AREA/UUW	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	S	4 5
Year constructed	1978	1968	1991	6
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	123	150	163	9 10
Total capacity in gallons	5,000,000	250,000	1,250,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other) Points of application (wellhouse, central facilities,				12 13 14 15 16
booster station, other) Filters, type (gravity, pressure,				17 18
other, none)				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20 21 22
Is a corrosion control chemical used (yes, no)?				23 24
Is water fluoridated (yes, no)?				25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	SE AREA/DOWNING			1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET			4 5
Year constructed	1958			6
Primary material (earthen, steel, concrete, other)	STEEL			7
Elevation difference in feet (See Headnote 3.)	108			9
Total capacity in gallons	100,000			11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other) Points of application (wellhouse, central facilities, booster station, other)				12 13 14 15 16
Filters, type (gravity, pressure, other, none)				17 18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20 21 22
Is a corrosion control chemical used (yes, no)?				23 24
Is water fluoridated (yes, no)?				25

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					_
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	_
M	D	1.250	552				552	_ 1
М	D	2.000	1,461				1,461	2
M	D	4.000	4,713	359			5,072	_ 3
M	D	6.000	427,188	795			427,983	4
М	D	8.000	572,696	17,570			590,266	5
Р	D	8.000	403				403	6
M	D	10.000	7,800				7,800	_ ₇
M	Т	12.000	225,248	7,828			233,076	8
М	Т	16.000	77,024	3,636			80,660	9
М	Т	20.000	38,182	234			38,416	10
M	Т	24.000	3,197				3,197	 11
Total Within N	funicipality		1,358,464	30,422	0	0	1,388,886	_
Total Utility			1,358,464	30,422	0	0	1,388,886	_

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.

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- b. If assessed against property owners, explain the basis of the assessments.
- c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
- d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Services Not In Use at End of Year (h)
M	0.500	7				7	
M	0.750	2,421		31		2,390	
P	1.000	0	88			88	
M	1.000	11,905	246	7		12,144	
M	1.250	925	47			972	
P	1.250	0	59			59	
M	1.500	382	4			386	
M	2.000	372	13	3		382	
M	3.000	8				8	
M	4.000	150	3			153	1
M	6.000	42	48			90	
M	8.000	66	9			75	1
M	12.000	2				2	
Total Utili	ity	16,280	517	41	0	16,756	0

See attached schedule footnote.

METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	13,460	0	15	(1)	13,444	307	1
0.750	1,620	10	4	0	1,626	37	2
1.000	794	30	7	0	817	24	3
1.500	278	20	1	1	298	63	4
2.000	287	21	8	0	300	74	5
3.000	38	1	0	0	39	22	6
4.000	18	0	1	0	17	15	7
6.000	11	0	0	0	11	11	8
Total:	16,506	82	36	0	16,552	553	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	_
0.625	12,795	387	34	15		213	13,444	_ 1
0.750	1,250	284	12	1		79	1,626	2
1.000	51	669	26	27		44	817	_ 3
1.500	0	253	11	14		20	298	4
2.000	0	196	33	49		22	300	_ 5
3.000	0	16	3	5		15	39	6
4.000	0	5	6	4		2	17	_ 7
6.000	0	2	7	2		0	11	8
Total:	14,096	1,812	132	117	0	395	16,552	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						•
Outside of Municipality					0	1
Within Municipality	2,502	79	3		2,578	2
Total Fire Hydrants	2,502	79	3	0	2,578	=
Flushing Hydrants						
					0	3
Total Flushing Hydrants	0	0	0	0	0	_

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year: 2,100

Number of distribution system valves end of year: 4,981

Number of distribution valves operated during year: 153

Other Operating Revenues (Water) (Page W-04)

A/N 4720 - Rents from Utility Property: \$19,905 variance increase 226.7%. Increase is a result of two cellular phone leases of antennae space on elevated water reservoirs.

A/N 4742 - Sewer billing reimbursement: \$\$14,238 variance decrease 20.9%. Decrease resulted from a decrease in overall operating expenses in the metering department which lowered the amount charged to the City and our corresponding earnings.

Water Operation & Maintenance Expenses (Page W-05)

A/N 6145 - Well abandonment/Cross Connection: \$39,728 variance increase of 1,989.9%. Increase is due to the abandonment of two old non-operating wells which were not on the books. Wells are not abandoned every year. These are periodic expenses.

A/N 6240 - Pumping operations/lab & expenses: \$17,815 variance decrease of 48.8%. Decrease is a result of cutting down the number of days that testing was done and doing samples on demand rather than daily.

A/N 6260 - Pumping operations/misc expenses: \$29,194 variance decrease of 36.6%. Decrease is a result of 1996 being a higher than normal year. 1997 is more in the normal range.

A/N 6310 - Pumping structure maint: \$10,247 variance increase of 46.7%. Increase is due to "catching up" on some neglected maintenance and repairs on our pumping stations.

A/N 6330 - Pumping equipment maintenance: \$112,395 variance decrease of 63.1%. 1997 was a normal year vs 1996 having extremely high costs of repairing the well pump at Wolf Rd and other wells also.

A/N 6610 - Distribution maint/misc storage facilities: \$17,271 variance of 83.9%. This increase is attributable to cleaning graffitti from Sunset ground reservoir and rekeying the pumping stations.

A/N 6620 - Distribution operations/lines expenses: \$93,048 variance increase of 400.6%. This increase is due to adding a \$90,000 contract for outside services for locating.

A/N 6640 - Distribution operations/customer installation expense: \$11,839 variance decrease 19.6%. In 1996, some labor was charged to this account and is now being charged to A/N 6620.

A/N 6720 - Distribution maintenance reservoirs: \$159,030 variance decrease of 99.4%. This decrease is due to 1996 being an extremely high year for elevated tank maintenance.

A/N 9030 - Customer records/collections: \$20,473 variance of 24.5%. Decrease is due in part to changes in collection policy. The amount of time spent on collection has decreased.

A/N 9040 - Uncollectible accounts: \$21,720 variance increase of 372.7%. 1996 balance was a credit due to recoveries. 1997 was about \$5,000 higher than budgeted.

A/N 9221 - Administrative expenses transferred: \$49,571 variance decrease 100%. The Utility decided to discontinue the use of this account in 1997.

A/N 9230 - Outside services/other: \$14,596 variance increase of 16.3%. Additional temporary help was required due to downsizing.

A/N 9232 - Outside services/admin: \$27,751 variance increase of 466.2%. The Utility decided to outsource some accounting functions and utilized an

outside firm to audit our cost records extensively.

A/N 9234 - Outside services/audit: \$30,219 variance increase of 105.5%. 1996 had a large credit balance creating this increase.

A/N 9250 - Injury/damage insurance: \$33,094 variance increase of 547.4%. 1996 had a credit balance due to dividends received. 1997 was a closer to normal year.

A/N 9268 - Benefits transferred: \$17,616 variance decrease of 18.8%. In 1997, there were less labor hours applied to capital projects due to subcontracting and the Utility having a smaller workforce.

A/N 9320 - Maintenance of general plant: \$22,093 variance increase of 27.5%. Increase is due to attention being given to neglected maintenance projects.

Water Utility Plant in Service (Page W-08)

Pg W-8, Copy 1 - Ln 13c Well #1 pump hse \$16,915; Well #6 windows, door, roof \$26,593; all wells new eye wash stations \$6,315: Ln 17c Well #1 pump \$48,532; Well #6 pump & booster \$176,224; Wells #5 & 8 lrb booster pump \$2,664; Well #9 switch gear \$39,909; Tallgrass booster pump \$40,535.

Pg W-8, Copy 2: Ln 36c Network, Windows 95, Autocad, Financial package; Ln 37c - Dump truck #61 & 62 \$139,342; Ln 39c pwr valve turnover \$4,285; portable pumps \$3,773; freeze unit \$1,675; locators \$1,050; deicer \$1,500.

Pg W-9, Copy 1 - Ln17e Well #1 pump (\$17,634), Well #6 pump (\$59,597).

Pg W-9, Copy 2 - Ln29f Property service retired (\$4,658,201); Ln37e Veh #1 (\$9,931), Veh #5 (\$31,005), Veh #26 (\$7,580); Ln37f retired veh #24 in error \$12,645.

Accumulated Provision for Depreciation - Water (Page W-10)

Sub-accounts:

- 332.0 Water treatment equipment chlorine
- 332.1 Water treatment equipment fluoride
- 332.2 Water treatment equipment silicate
- 397.0 Communication equipment
- 397.1 Billing computer
- 397.2 Scada system
- 397.3 Micro computers network

Pg W-11 Copy 1 - Ln 22i Property services which are no longer owned by the Utility as allowed per PSC.

Pumping & Power Equipment (Page W-15)

- Copy 1 Unit F #3A, out of service
- Copy 2 Unit A #3B, out of service
- Copy 2 Unit B #4A, out of service
- Copy 2 Unit C #4B, out of service

Reservoirs, Standpipes & Water Treatment (Page W-16)

Copy 1 Unit C #3, out of service Copy 2 Unit A #4, out of service

Water Mains (Page W-17)

The breakdown of mains by size and kind of pipe for inside and outside the city is not readily available. We will submit a revised page when our records are updated.

Water Services (Page W-18)

Column d: Services are directly billed after completion to property owners on the basis of the prior years average cost of 1" copper service. 178 are developer installed services - estimated cost.

Hydrants and Distribution System Valves (Page W-20)

1997 was a busy year for our distribution dept. Testing is to be completed in 1998.